

\$100 - \$150 Trillion in spending over the next 30 years to achieve Net Zero

The biggest economic transition in our lifetimes

## ht $\odot$ 2022 by Boston Consulting Group. All rights reser

## The world has shifted in the last five years: ESG leaders can now gain competitive advantage

				Cheaper	valuations	
		Save cash and carbon	Adapt to regulations	financing	_ +3 pp	
				-100 bp	TSR for top quartile	
Easier hiring, retention			+2-12 pp  EBIT margin after EU Carbon Border Tax <sup>1</sup> for companies abating 55% of emissions	WACC for top	environmental performers globally	
		of emission reduction at net zero cost in key sectors		quartile		
	. +4-25 pp			environmental performers in		
40 %	CAGR of sales growth for 'green' products			Europe		
of talent seek						

sustainability

Higher

<sup>1.</sup> Based on a €75/tCO<sub>2</sub> carbon price assumption for 2030 Source: EU announcements; BCG analysis

# © 2022 by Boston Consulting Group. All rights reserved

### Full decarbonization has low impact on end prices



<\$600

<2% avg. cost increase on a \$30k car



<\$1

<2% avg. cost increase on a \$50 pair of jeans



<\$1

<4% avg. cost increase on a \$25 shopping basket



<\$6k

<3% avg. cost increase on a \$200k home

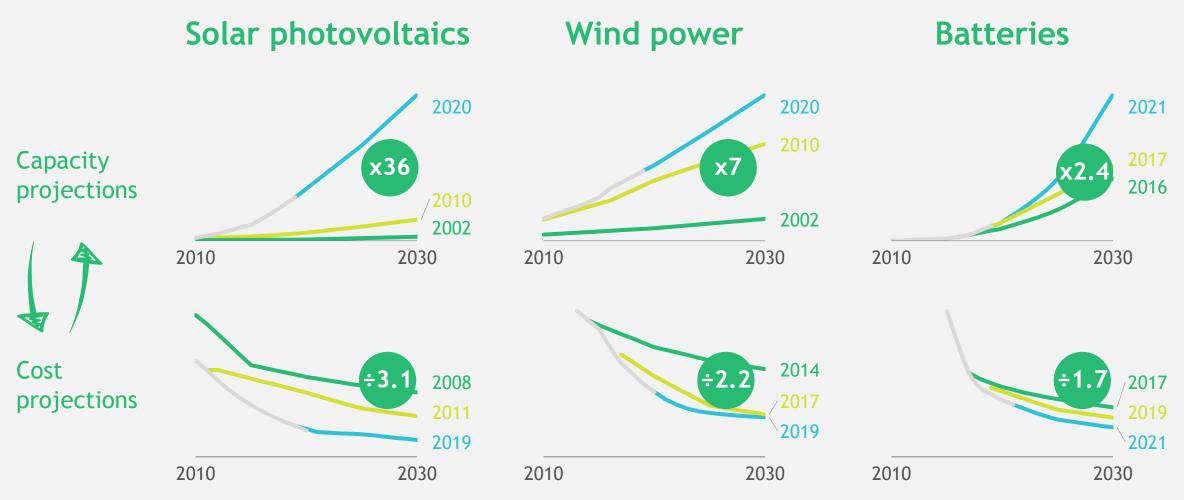


<\$4

<1% avg. cost increase on a \$400 smartphone

Source: BCG

## We underestimate the pace of progress



# iabt © 2022 by Boston Consulting Group All rights rese

### Corporate commitments are growing rapidly

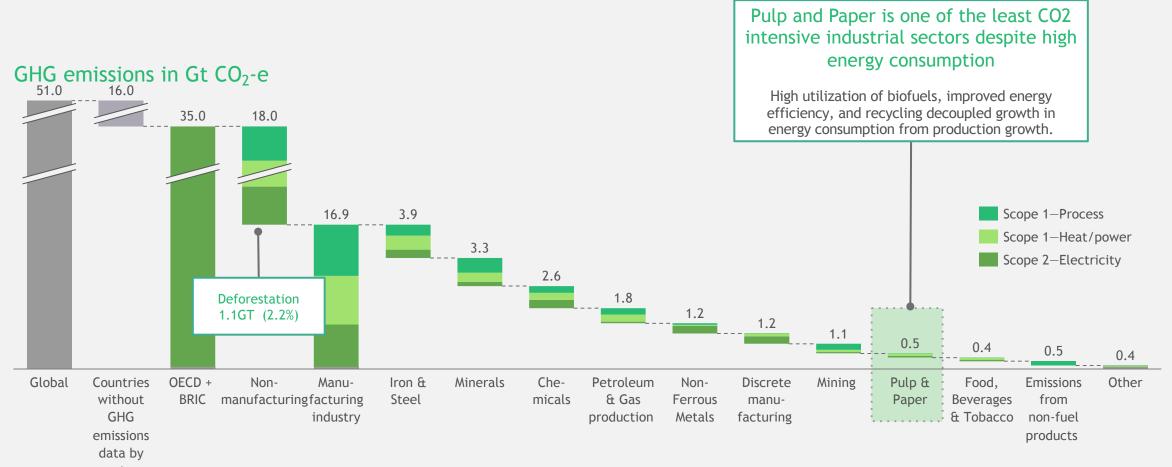
#### Companies with pledged science-based targets<sup>1</sup>



### BCG's ESG business transformation approach...



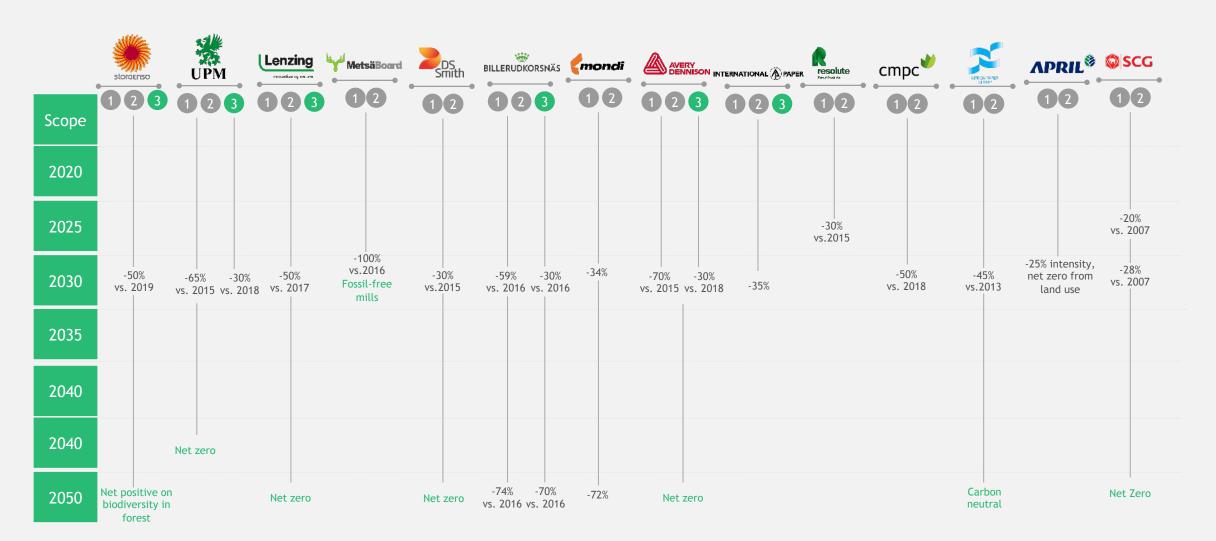
### FPPP industry accounts for ~3% global GHG emission



<sup>1. 10</sup> biggest emitters without sector data: Indonesia, S. Korea, Mexico, Saudi Arabia, South Africa, Vietnam, Kazakhstan, Argentina, UAE, Philippines

2. Excl. Mexico and South Korea 3. Includes manufacturing of machinery

## FPPP companies increasingly committing to net zero







## MAKE THE CORE SUSTAINABLE Scope 1 & 2

#### Key elements

Emissions inventory and baseline scenario analysis

Ambition level and target setting incl. alignment

Technology scouting, cost & feasibility assessment of measures

Program management, technical implementation, and communication strategy

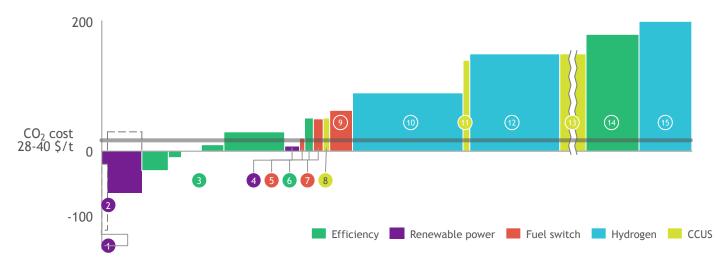
#### Outcomes

Optimal emissions abatement path, incl. time plan, CAPEX/OPEX, partnership and innovation strategy

Basis for public reporting and disclosure

#### Abatement curve helps to ID most cost-efficient and feasible path

Exemplary abatement costs for individual factory (\$/t CO2e)



#### Potential measures



Efficiency: CO<sub>2</sub>-optimization of supply chain

- 6 Efficiency: Progressive crude distillation
- 7 Fuel switch: Power-to-heat for share of process steam/heat
- 8 CCUS: Carbon recycling for use in building material aggregates
- 9 Fuel switch: Solid biomass for share of process steam/heat
- Hydrogen prod.: Blue H<sub>2</sub> (tail) captured CO<sub>2</sub> from tail gas (CCS)

- CCUS: Carbon recycling for use in methanol production
- Hydrogen prod.: Blue H<sub>2</sub> (flue)—captured from flue gas (CCS)
- CCUS: Carbon-capture-and storage/recycling for remaining emissions
- 14 Efficiency: Other initiatives
- Hydrogen production: Green H<sub>2</sub>— electrolysis-based production



## MAKE THE CORE SUSTAINABLE Scope 3

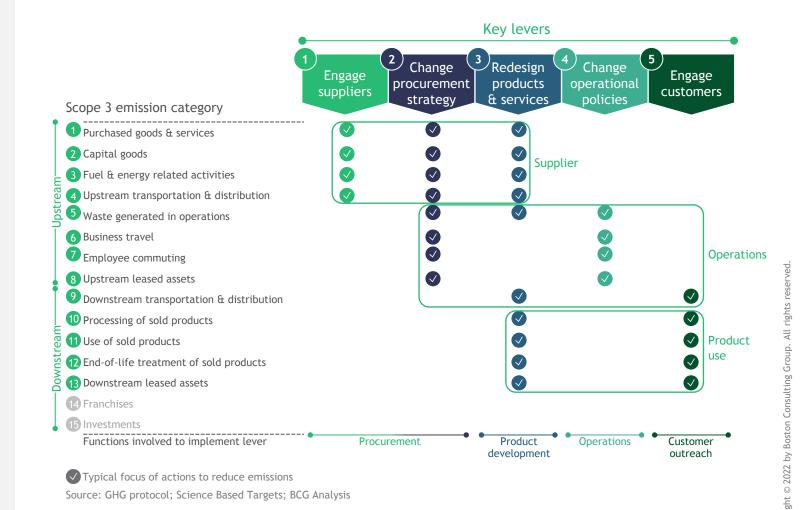
#### Key elements

Value chain emission inventory and baseline
Identification of value chain CO<sub>2</sub> reduction potential
(suppliers, product design, customer engagement,...)
Scope 3 abatement cost curve and matrix
Supply chain engagement initiatives and steering model

#### Outcomes

Transparency on value chain/scope 3 emissions
Abatement cost curve of CO<sub>2</sub> reduction potentials
Program design to address value chain emissions

#### Scope 3 emissions reduction measures



# right © 2022 by Boston Consulting Group. All rights reserve

## New Revenue: Forestation attractive and cost-effective compared to other nature-based offsetting levers

	Maturity	Cost	Quality			
	Tech. maturity/ 2020 prevalence	Breakeven cost per t <sub>CO2</sub> utilization <sup>1</sup>	Perman -ence	Harm- lessness	Indepen- dence	Addition- ality
Reforestation & afforestation (forest)		\$10 - 40				
Soil sequestration (soil)		\$20 - 90				
Bioenergy with carbon capture and storage (BECCS)		\$60 - 160				
Direct air carbon capture with storage (DACCS)		\$30 - 100 <sup>2</sup>			•	
Enhanced Weathering (EW)		<\$200				
Ocean fertilization		Not calculated	?			
			High Low			

<sup>1.</sup> The breakeven cost in 2015 US\$ per tonne of CO2 adjusted for revenues, by-products, and any CO2 credits or fees. A breakeven cost of zero represents the point at which the pathway is economically viable without governmental CO2 pricing. 2. Currently there is huge uncertainty on DACCS economics, with estimates in the literature ranging from 100 to 1000 \$/tCO2, according to the different designs proposed and the purity level of the captured CO2/year. Source: Hepburn et al. The technological and economic prospects for CO2 utilization and removal. Nature 575, 87-97 (7 Nov 2019); Fuss et al. Negative emissions - Part 2: Cost, potentials, and side effects. Environmental Research Letters, Volume 13, Number 6 (22 May 2018); Keith et al. A Process for Capturing CO2 from the Atmosphere. Joule Volume 2, Issue 8, 1573-1594 (15 August 2018); Realmonte et al. An inter-model assessment of the role of direct air capture in deep mitigation pathways. Nat Commun 10, 3277 (22 July 2019); Expert interviews; BCG Analysis







A global effort to remove 1 trillion tons of carbon dioxide from the atmosphere and use it to enrich our agricultural soils



Build the most economical, scalable and immediate mechanism for carbon sequestration harnessing the collective action of farmers globally



Create a powerful consumer-led movement of influential brands through the Climate Positive Certification



Transform the lives of farmers and their communities by compensating them fairly for regenerative practices

## Stora Enso | "We are the renewable materials company"

## Stora Enso betting on 4 product lines with many potential uses



#### **Biocomposites**

Wood-fibre biocomposite that can replace plastic



#### Bio-based chemicals

Such as crude tall oil, turpentine and xylose sugars.



#### Bio-based materials

Renewable and biodegradable materials, such as MFC



#### Lignin

Refined lignin can replace petrobased phenols

## Increase focus on lignin innovation for various application



#### Lignode for batteries

Lignin-based carbon for battery in electronics, automotive, and energy storage systems



margin

## Apart from Lignode, several development for lignin are done in parallel



#### **NeoLigno®**

Bio-based, renewable binder made from lignin with promising initial tests



#### **NeoFiber®**

a renewable carbon fiber made from cellulose and lignin, used in numerous composite applications.

Stora Enso is working with Cordenka, on developing cellulose-lignin precursors for larger scale carbon fiber production.

## ulting Group. All rights reserved.

## Opportunities in forestry, building products & packaging



Reduce cost & carbon together

Scope 3 measurement / management



Carbon credits/ certification (quality story)

Sustainable packaging, building products

## Disclaimer

The services and materials provided by Boston Consulting Group (BCG) are subject to BCG's Standard Terms (a copy of which is available upon request) or such other agreement as may have been previously executed by BCG. BCG does not provide legal, accounting, or tax advice. The Client is responsible for obtaining independent advice concerning these matters. This advice may affect the guidance given by BCG. Further, BCG has made no undertaking to update these materials after the date hereof, notwithstanding that such information may become outdated or inaccurate.

The materials contained in this presentation are designed for the sole use by the board of directors or senior management of the Client and solely for the limited purposes described in the presentation. The materials shall not be copied or given to any person or entity other than the Client ("Third Party") without the prior written consent of BCG. These materials serve only as the focus for discussion; they are incomplete without the accompanying oral commentary and may not be relied on as a stand-alone document. Further, Third Parties may not, and it is unreasonable for any Third Party to, rely on these materials for any purpose whatsoever. To the fullest extent permitted by law (and except to the extent otherwise agreed in a signed writing by BCG), BCG shall have no liability whatsoever to any Third Party, and any Third Party hereby waives any rights and claims it may have at any time against BCG with regard to the services, this presentation, or other materials, including the accuracy or completeness thereof. Receipt and review of this document shall be deemed agreement with and consideration for the foregoing.

BCG does not provide fairness opinions or valuations of market transactions, and these materials should not be relied on or construed as such. Further, the financial evaluations, projected market and financial information, and conclusions contained in these materials are based upon standard valuation methodologies, are not definitive forecasts, and are not guaranteed by BCG. BCG has used public and/or confidential data and assumptions provided to BCG by the Client. BCG has not independently verified the data and assumptions used in these analyses. Changes in the underlying data or operating assumptions will clearly impact the analyses and conclusions.



bcg.com

